

STATE OF SOUTH CAROLINA

(Caption of Case)

235098  
BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF SOUTH CAROLINA

COVER SHEET

DOCKET  
NUMBER: 2006 - 263 - G

(Please type or print)

Submitted by: Piedmont Natural Gas

SC Bar Number: \_\_\_\_\_

Address: PO Box 33068

Telephone: 704-731-4560

Charlotte, NC 28233

Fax: 704-364-1395

Other: \_\_\_\_\_

Email: jenny.furr@piedmontng.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition

☐ Request for item to be placed on Commission's Agenda expeditiously

☒ Other: Monthly Analysis of Deferred Account

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)		
<input type="checkbox"/> Electric	<input type="checkbox"/> Affidavit	<input type="checkbox"/> Letter	<input type="checkbox"/> Request
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certification
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigation
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement
<input type="checkbox"/> Electric/Water/Telecom.	<input type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena
<input type="checkbox"/> Water	<input type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input type="checkbox"/> Tariff
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input type="checkbox"/> Proposed Order	<input type="checkbox"/> Other: _____
<input type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Interconnection Amendment	<input type="checkbox"/> Publisher's Affidavit	
	<input type="checkbox"/> Late-Filed Exhibit	<input checked="" type="checkbox"/> Report	

Print Form

Reset Form



February 10, 2012

Ms. Jocelyn Boyd  
Chief Clerk and Administrator  
Public Service Commission of South Carolina  
101 Executive Center Drive, Suite 100  
Columbia, South Carolina 29210

Re: Docket No. 2006-263-G

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2012 FEB 13 AM 10:58  
PUBLIC SERVICE  
COMMISSION

Dear Ms. Boyd:

Enclosed is the monthly PGA calculation and the monthly analysis of Piedmont's deferred account as of December 2011 (November 2011 Actual).

If you have any questions, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Jenny Furr".

Jenny Furr  
Manager-Regulatory Reporting  
704-731-4560  
Jenny.Furr@Piedmontng.com

Enclosures

C: ORS

Piedmont Natural Gas Company  
 Deferred Account Activity - South Carolina  
 Account #25304  
 Reporting Month December 2011  
 Gas Flow Month November 2011  
 Debit (Credit)

Description	Reference	Account Totals
Beginning Balance - Prior Month Ending Balance	Prior Mo Report	\$ 228,040.19
Activity:		
Commodity Cost (Over) Under Collection	Page 2	217,651.29
Fixed Gas Costs (Over) Under Collection	Page 3	(154,312.91)
Negotiated Losses	Page 4	44,516.90
Capacity Release	Page 5	(330,121.24)
Off System Sales Revenues		(1,187,656.50)
Off System Sales Costs		1,153,308.24
WNA		(210,946.44)
Supplier Refunds	Supplier Refund Log	-
Gas Cost Portion of Uncollectible Write-Offs -SC	627A & 627B	(7,302.63)
Hedging Monthly Activity		135,676.16
Ending Balance Before Interest		\$ (110,136.94)
Accrued Interest	2.715%	134.51
Ending Balance		\$ (110,002.43)

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Piedmont Natural Gas Company  
Calculation of Commodity True-Up  
Reporting Month December 2011  
Gas Flow Month November 2011  
Debit (Credit)

No.	Item	Reference	Dollars	Dekatherms
	<u>Computation of P/M Actual (Over) Under Collection</u>			
1	Total Cost of Gas - Carolinas	ACOG WS PM ACTUAL	\$ 47,500,486.67	10,573,200
2	Adjustment to Total Cost of Gas		0.00	-
3	Modified Cost of Gas	ACOG WS PM ACTUAL	<u>47,500,486.67</u>	<u>10,573,200</u>
4	Less:			
5	Demand Charges	ACOG WS PM ACTUAL	9,013,350.51	
6	Off-System Sales	OFS PM	9,604,898.94	2,930,303
7	LNG Processing Charges	ACOG WS PM ACTUAL	91,828.86	-
8	Banked Gas P/M	ACOG WS PM ACTUAL	42,606.25	10,025
9	Banked Gas C/M	ACOG WS PM ACTUAL	20,983.25	5,299
10	Rates 124 - Sales to Transport Cust - NC	301-C PM	(132.09)	(29)
11	Rates 224 - Sales to Transport Cust - SC	301-C PM	0.00	-
12	Rates 165 - Cash Out Short - NC	Broker Closing adj for Operational	57,629.60	14,248
13	Rates 265 - Cash Out Short - SC	Broker Closing adj for Operational	10,108.23	2,054
14	Cash Out Short Adjustment			
15	Actual Carolinas Commodity COG for System Supply		<u>\$ 28,659,213.12</u>	<u>7,611,300</u>
	P/M Weighted Average Cost of Gas per dt		3.76535	
16	Commodity Cost of System Supply for Sales Service Customers	Line 14	\$ 28,659,213.12	
17	SC Allocation Factor			
18	P/M Actual (Ov) Un Benchmark Cost of Gas for System Supply	ACOG - PM Actual	16.059%	
19	Commodity Cost Collection		<u>\$ 4,602,383.03</u>	
20	P/M (Ov) Un Collection of Commodity Costs	ACOG - PM Actual	<u>\$ (4,384,721.74)</u>	
			<u>\$ 217,661.29</u>	

Piedmont Natural Gas Company  
(Over) Under Collections of Fixed Gas Costs  
Reporting Month December 2011  
Gas Flow Month November 2011  
Debit (Credit)

Line No.	Description	Reference	Amount
	<u>Computation of P/M Actual (Over) Under Collection:</u>		
1	Carollinas Actual Demand & Storage Incurred	Demand values for deferred reports	\$ 9,105,179.37
2	Add: Capacity Release Credits	Demand Cost WS - modified	- 2,749,292.01
3	Demand & Storage Charges for True-Up	L1 + L2	\$ 11,854,471.38
4	SC Demand Allocation %	Demand True-up ACOG	0.16010
5	D&S Charges Allocated to SC	L3 X L4	\$ 1,897,900.87
6	Fixed Gas Cost Collections	Customer Accounting WS	\$ 1,555,419.27
	Reverse P/M Unbilled		(508,540.55)
	C/M Unbilled		1,005,335.06
	Demand Collections		\$ 2,052,213.78
7	Adjustments to Rate 203 and 213 Demand Usage	Rate 203 & 213 Demand Usage	
8	D&S Charges Allocated to SC	L5 Above	1,897,900.87
9	Prior Month Actual (Over) Under Collection	L8-L7-L6	\$ (154,312.91)

**Piedmont Natural Gas Company**  
**Negotiated Losses**  
**Reporting Month December 2011**  
**Gas Flow Month November 2011**  
**Debit (Credit)**

<u>Item</u>	<u>Reference</u>	<u>Amount</u>
Prior month actual amounts		
Adjustment for a Prior Month	GL Activity Report	\$ 44,516.90
Net Adjustment		\$ 44,516.90

Piedmont Natural Gas Company  
 Capacity Release  
 Reporting Month December 2011  
 Gas Flow Month November 2011  
 Debit (Credit)

<u>Line No.</u>	<u>Item</u>	<u>Reference</u>	<u>Amount</u>
1	Carolinas Actual Capacity Release Credits - P/M		
2	Ratepayer Share	D&S Wksht	\$ (2,749,292.01)
3	Actual Ratepayer Share - Prior Month	Commission Order	0.75
4	SC Demand Allocation %	L1 X L2	\$ (2,061,969.01)
5	SC Ratepayer Share - Prior Month	Commission Order	0.16010
		L3 X L4	\$ (330,121.24)